

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4th Revision Sheet No. 5

CANCELING PSC KY NO. 10
3rd Revision Sheet No. 5

RULES AND REGULATIONS

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For all consumers classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

- (T) The deposit may be waived if the consumer(s) has established a satisfactory payment history with the Cooperative. If the consumer(s) has no credit history with the Cooperative, the Cooperative will perform a credit check through a credit reporting agency with which the Cooperative has entered a contractual agreement. No letters of credit will be accepted in an attempt to waive the required deposit. Required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

If the deposit is retained for more than eighteen (18) months, at the consumer's request the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

All consumers' deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises using the Cooperative's service. The deposit amount shall not exceed 2/12ths of the consumer's actual or estimated annual bill.

C11/28/09

DATE OF ISSUE November 26, 2008		DATE EFFECTIVE November 26, 2008 12/26/2008	
ISSUED BY <u>Michael L. Miller</u> President & CEO		EFFECTIVE <u>December 26, 2008</u> KAR 5:011 SECTION 9 (1)	
NAME		TITLE	
		By <u>Stephanie Dumber</u> Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/26/2008

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 5A

CANCELING PSC KY NO. 10
Original Sheet No. 5A

RULES AND REGULATIONS

9A. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

(T)

For all consumers, other than those classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460,1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived if the consumer has established satisfactory credit or payment history with the Cooperative. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

After eighteen (18) months, at the consumer's request, the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than 10 percent the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

All consumer's deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill.

10. RIGHT OF ACCESS

REFERENCE: 807 KAR 5:006 Section 19 AND Section 14 (c)

C11/28/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE February 22, 2001

DATE EFFECTIVE April 1, 2001

ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

SECRETARY OF THE COMMISSION

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4th Revision Sheet No. 9

CANCELING PSC KY NO. 10
3rd Revision Sheet No. 9

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier in accordance with 807 KAR 5:006, Section 10(2).

22. METER READING

Cooperative personnel will read electric meters monthly. Meters for barns, billboards, water pumps, or other accounts with minimum usage may be read quarterly. The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

D. ELECTRIC BILLS

23. BILLING

Reference: 807 KAR 5:006 Section 6, 8 and 14

C 11/22/09

The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 14 (f).

(T) Bills for residential electric service will be rendered in four monthly cycles, each cycle consisting of an approximate thirty-day period. All bills are due and payable upon receipt and shall be paid within 12 days of billing date. Failure to receive a power bill will not release the member from payment obligation. Should the bill not be paid as above, the Cooperative may at any time thereafter on a ten (10) days written notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after mailing date of the original bill.

A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid within 12 days of billing date. Payment must be in the office by 5:00 p.m. on the due date to avoid penalty charge.

The penalty charge shall be added to all electric bills under all Rate Schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, Section 8 (3)(h).

Each electric bill shall be clearly marked to show the net amount, the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.

DATE OF ISSUE	August 18, 2005	DATE EFFECTIVE	September 17, 2005
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	EXECUTIVE DIRECTOR
	NAME	TITLE	TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/17/2005
PURSUANT TO 807 KAR 5:014
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767

By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 20

CANCELING PSC KY NO. 10
10th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (I) Customer Charge \$8.69
- (I) All KWH Charge \$0.07851 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (I) MINIMUM CHARGE: The minimum monthly charge for service shall be \$8.69.

08/109

DATE OF ISSUE March 26, 2009		DATE EFFECTIVE April 1, 2009	
ISSUED BY <i>Michael L. Miller</i>		411 Ring Road	
President & CEO		Elizabethtown, KY 42701-6767	
NAME	TITLE	ADDRESS	PURSUANT TO 807 KAR 5:041 SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission c		By <i>J. D. Brown</i>	
Case No. 2008-00420, Dated March 31, 2009.		Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 22

CANCELING PSC KY NO. 10
10th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (I) Customer Charge \$16.18
- (I) All KWH Charge \$0.08501

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (I) MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.18.

c 8/1/09

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Miller</i> President & CEO	PUBLIC SERVICE COMMISSION OF KENTUCKY	
NAME	TITLE	ADDRESS	EFFECTIVE
		411 Ring Road Elizabethtown, KY 42701-6767	4/1/2009
Issued by authority of an Order of the Public Service Commission of Kentucky		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
Case No. 2008-00420, Dated March 31, 2009.		By <i>J. D. [Signature]</i> Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 22

CANCELING PSC KY NO. 10
9th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (I) Customer Charge \$15.13
- (I) All KWH Charge \$0.07949

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (I) MINIMUM CHARGE: The minimum monthly charge for service shall be \$15.13.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE December 19, 2007	DATE EFFECTIVE January 1, 2008
ISSUED BY <u>Michael T. Mills</u> President & CEO	PUBLIC SERVICE COMMISSION OF KENTUCKY Elizabethtown, KY 40106-6767
NAME	ADDRESS
TITLE	17/1/2008
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2006-00466</u> .	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u>[Signature]</u>	Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 24

CANCELING PSC KY NO. 10
9th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

(I) Customer Charge \$27.41

Demand Charge:

(I) \$4.76 per kilowatt of billing demand per month

Energy Charge:

- (I) First 2,500 KWH per month \$0.07127 net per KWH
- (I) Next 12,500 KWH per month \$0.06638 net per KWH
- (I) Over 15,000 KWH per month \$0.06491 net per KWH

C8/1/09

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE March 26, 2009		DATE EFFECTIVE April 1, 2009	
ISSUED BY <i>Michael T. Miller</i>		President & CEO	
NAME	TITLE	ADDRESS 9 (1)	
		PUBLIC SERVICE COMMISSION OF KENTUCKY 411 Ring Road 4/1/2009 Elizabethtown, KY 42701-6767	

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00420, Dated March 31, 2009.

By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 24

CANCELING PSC KY NO. 10
8th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

(N) Customer Charge \$25.63

Demand Charge:

\$4.45 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$0.06664 net per KWH
Next 12,500 KWH per month	\$0.06207 net per KWH
Over 15,000 KWH per month	\$0.06070 net per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE December 19, 2007	DATE EFFECTIVE January 1, 2008
ISSUED BY <i>Michael Z. Miller</i>	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE
President & CEO	ADDRESS (1)

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00466.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 26

CANCELING PSC KY NO. 10
8th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

- (I) \$4.76 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.07514 net per KWH
- (I) Next 6,500 KWH per month \$0.06111 net per KWH
- (I) Over 10,000 KWH per month \$0.05746 net per KWH

C 8/1/09

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE		March 26, 2009	DATE EFFECTIVE		April 1, 2009
ISSUED BY		<i>Michael L. Miller</i>	TITLE		President & CEO
		NAME			TITLE
PUBLIC SERVICE COMMISSION OF KENTUCKY 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)					
Issued by authority of an Order of the Public Service Commission of Case No. <u>2008-00420</u> , Dated March 31, 2009.					
By <i>H. D. Brown</i> Executive Director					

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 26

CANCELING PSC KY NO. 10
7th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.45 per kilowatt of billing demand per month

Energy Charge:

- (1) First 3,500 KWH per month \$0.07026 net per KWH
- (1) Next 6,500 KWH per month \$0.05714 net per KWH
- (1) Over 10,000 KWH per month \$0.05373 net per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE July 25, 2007

DATE EFFECTIVE August 1, 2007

ISSUED BY Michael L. Miller President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767
PURSUANT TO 2007 KAR 5:011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00521 Dated July 25, 2007

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 28

CANCELING PSC KY NO. 10
10th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

08/1/09

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$9.36	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.29	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$13.86	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$18.76	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$12.38	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$20.18	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	(I)
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	(I)
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	(I)
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	(I)

Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)

PUBLIC SERVICE COMMISSION		KENTUCKY	
DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Miller</i>	ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767
NAME	Michael L. Miller	TITLE	President & CEO
Issued by authority of an Order of the Public Service Commission of Kentucky		Pursuant to 2007 KAR 5-041 SECTION 9 (1)	
Case No.	2008-00420	Dated	March 31, 2009.
By		<i>J. D. Brown</i> Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 28

CANCELING PSC KY NO. 10
9th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$8.75	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$7.75	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$12.96	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$17.54	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$11.58	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$18.87	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$9.94	(I)
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.30	(I)
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.66	(I)
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.22	(I)

CANCELLED
APR 01 2008
 KENTUCKY PUBLIC SERVICE COMMISSION

Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE December 19, 2007	DATE EFFECTIVE January 1, 2008	411 Ring Road Elizabethtown, KY 42701-6767 <small>PURSUANT TO 807 KAR 5.011-SECTION 8 (1)</small>
ISSUED BY <i>Michael L. Nills</i>	President & CEO	1/1/2008
NAME	TITLE	ADDRESS
Issued by authority of an Order of the Public Service Commission.		<i>[Signature]</i> Executive Director
Case No. <u>2006-00466</u> .		

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 31

CANCELING PSC KY NO. 10
11th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$5.74 per light per mth	(I)
23,000 M.V. initial lumens	400	\$16.73 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$9.08 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$13.64 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$17.76 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$7.40 per light per mth	(I)
23,000 M.V. initial lumens	400	\$18.48 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$20.86 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$24.58 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$27.94 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$32.63 per light per mth	(I)
15,500 H.P.S. initial lumens	150	\$32.04 per light per mth	(I)
Special Colonial with 20' fluted pole			

C8/1109

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE March 26, 2009

DATE EFFECTIVE April 1, 2009

ISSUED BY

Michael L. Mills

President & CEO

NAME

TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road 4/1/2009
Elizabethtown, KY 42701-6767
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00420, Dated March 31, 2009.

J. D. Brown
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 31

CANCELING PSC KY NO. 10
10th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$5.37 per light per mth	(I)
23,000 M.V. initial lumens	400	\$15.64 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$8.49 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$12.75 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$16.61 per light per mth	(I)

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$6.92 per light per mth	(I)
23,000 M.V. initial lumens	400	\$17.28 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$19.51 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$22.98 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$26.13 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$30.51 per light per mth	(I)
15,500 H.P.S. initial lumens	150	\$29.96 per light per mth	
Special Colonial with 20' fluted pole			

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	January 9, 2008	DATE EFFECTIVE	January 11, 2008
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
NAME		ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road
Elizabethtown, KY 42701-6767

SECTION 9 (1)

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00466.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
9th Revision Sheet No. 32

CANCELING PSC KY NO. 10
8th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

- (I) \$8.69 per kilowatt of billing demand per month

Energy Charge:

- (I) All KWH at \$0.05243 net per KWH

C8/1/09

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE March 26, 2009		DATE EFFECTIVE April 01, 2009	
ISSUED BY <u>Michael L. Miller</u>		President & CEO	
NAME		TITLE	
PUBLIC SERVICE COMMISSION KENTUCKY 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 807 KAR 5.011 ADDRESS SECTION 9 (1)			
Issued by authority of an Order of the Public Service Commission of Case No. <u>2008-00420</u> , Dated March 31, 2009.			
By <u>[Signature]</u>		Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
8th Revision Sheet No. 32

CANCELING PSC KY NO. 10
7th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$8.13 per kilowatt of billing demand per month

Energy Charge:

(I) All KWH at \$0.04903 net per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM CHARGE: ~~The computed minimum monthly charge shall be as specified in the Special Contract for service.~~

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE July 25, 2007	DATE EFFECTIVE August 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 07 KAR 5:011 SECTION 9 (1)
ISSUED BY <u>Michael L. Miller</u> NAME	President & CEO TITLE	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2006-00521</u> Dated <u>July 25, 2007</u>		By <u>[Signature]</u> Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 34

CANCELING PSC KY NO. 10
7th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

- (I) Demand Charge: \$8.59 per kilowatt of billing demand per month
- (I) Energy Charge: All KWH at \$0.05243 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS

E.S.T. HOURS APPLICABLE FOR DEMAND BILLING

October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

08/1/09

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<u>DATE OF ISSUE</u> March 26, 2009	<u>DATE EFFECTIVE</u> April 1, 2009	<u>PUBLIC SERVICE COMMISSION</u>
<u>ISSUED BY</u> <i>Michael R. Miller</i> President & CEO	411 Ring Road 4/1/2009	<u>OF KENTUCKY</u>
<u>NAME</u>	<u>TITLE</u>	Elizabethtown, KY 42701-6767
		<u>ASBORN 9 (1)</u>

Issued by authority of an Order of the Public Service Commission (Case No. 2008-00420, Dated March 31, 2009.

By *J. D. Brown*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 34

CANCELING PSC KY NO. 10
6th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.03 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at \$0.04903 net per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS

E.S.T. HOURS APPLICABLE FOR DEMAND BILLING

October thru April

7:00 a.m. E.S.T. to 12 Noon E.S.T.

5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.

May thru September

10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE July 25, 2007

DATE EFFECTIVE August 1, 2007

ISSUED BY Michael L. Miller President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767
PURSUANT TO KRS 5.011
SECTION 9 (1)

NAME

TITLE

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00521 Dated July 25, 2007

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 36

CANCELING PSC KY NO. 10
8th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,148.62 where the industrial consumer demands and/or location requires construction of a substation.
- (I) \$587.15 where the industrial consumer's demand or location permits service from an existing substation.
- (I) Demand Charge: \$5.91 per kW of contract demand
- (I) \$8.59 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.05043 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C8/1/09

<u>DATE OF ISSUE</u> March 26, 2009	<u>DATE EFFECTIVE</u> April 1, 2009
<u>ISSUED BY</u> <i>Michael L. Miller</i> President & CEO	<u>ADDRESS</u> 411 Ring Road 4/1/2009 Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>

PUBLIC SERVICE COMMISSION OF KENTUCKY

411 Ring Road 4/1/2009
Elizabethtown, KY 42701-6767

By *J. D. Boen*
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00420, Dated March 31, 2009.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 36

CANCELING PSC KY NO. 10
7th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,074.04 where the industrial consumer demands and/or location requires construction of a substation.

\$549.03 where the industrial consumer's demand or location permits service from an existing substation.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

Demand Charge: \$5.53 per kW of contract demand
\$8.03 per kW for all billing demand in excess of contract demand

(1) Energy Charge: \$0.04716 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE July 25, 2007

DATE EFFECTIVE August 1, 2007

ISSUED BY Michael Z. Niella President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767
PSC KY NO. 10
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00521 Dated July 25, 2007

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 38

CANCELING PSC KY NO. 10
8th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,173.21
- (I) Demand Charge: \$5.91 per kW of contract demand
- (I) \$8.59 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.04495 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C 8/1/09

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road 4/1/2009 Elizabethtown, KY 42701-6767
	NAME	TITLE	PURSUANT TO 897 KAR 5:011 SECTION 9(1)

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00420, Dated March 31, 2009.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 38

CANCELING PSC KY NO. 10
7th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,097.04
Demand Charge: \$5.53 per kW of contract demand
\$8.03 per kW for all billing demand in excess of contract demand
(I) Energy Charge: \$0.04203 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE July 25, 2007	DATE EFFECTIVE August 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY <u>Michael L. Mills</u>	President & CEO	411 Ring Road 8/1/2007 Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00521 Dated August 1, 2007

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 40

CANCELING PSC KY NO. 10
8th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,173.21
- (I) Demand Charge: \$5.91 per kW of contract demand
- (I) \$8.59 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.04386 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C8/1/09

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge, plus kWh, plus
- (c) The consumer charge

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Mills</i> President & CEO	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5.011 SECTION 9(1) 411 Ring Road Elizabethtown, KY 42701-6767	
	NAME	TITLE	

Issued by authority of an Order of the Public Service Commission (Case No. 2008-00420, Dated March 31, 2009.

By *J. D. Brown*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 40

CANCELING PSC KY NO. 10
7th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,097.04
<u>Demand Charge:</u>	\$5.53 per kW of contract demand \$8.03 per kW for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$0.04101 per kWh

(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE July 25, 2007	DATE EFFECTIVE August 1, 2007
ISSUED BY <u>Michael T. Miller</u> President & CEO	411 RING ROAD ELIZABETHTOWN, KY 42701-6767
NAME	TITLE
	ADDRESS

Issued by authority of an Order of the Public Service Commission
Case No. 2006-00521 Dated July 25, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
BY <u>[Signature]</u> Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 42

CANCELING PSC KY NO. 10
8th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,173.21 where the industrial consumer demands and/or location requires construction of a substation.
- (I) \$587.15 where the industrial consumer's demand or location permits service from an existing substation.
- (I) Demand Charge: \$5.91 per kW of billing demand
- (I) Energy Charge: \$0.05043 per kWh

C 8/1/09

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION OF KENTUCKY
 411 Ring Road
 Elizabethtown, KY 42701-6763
 502.738.9011

4/1/2009
 ADDRESS 9 (1)

By *J. D. Boen*
 Executive Director

Issued by authority of an Order of the Public Service Commission on Case No. 2008-00420, Dated March 31, 2009.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 42

CANCELING PSC KY NO. 10
7th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,097.04 where the industrial consumer demands and/or location requires construction of a substation.

\$549.03 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.53 per kW of billing demand

(1) Energy Charge: \$0.04716 per kWh

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE July 25, 2007

DATE EFFECTIVE August 1, 2007

ISSUED BY Michael L. Miller President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767
PURSUANT TO KAR 5-041
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission c
Case No. 2006-00521 Dated July 25, 2007

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 44

CANCELING PSC KY NO. 10
8th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,173.71
- (I) Demand Charge: \$5.91 per kW of billing demand
- (I) Energy Charge: \$0.04495 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C8/1/09

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road
Elizabethtown, KY 42701-6767

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission, Case No. 2008-00420, Dated March 31, 2009.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 44

CANCELING PSC KY NO. 10
7th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,097.04
- Demand Charge: \$5.53 per kW of billing demand
- Energy Charge: \$0.04203 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
DATE OF ISSUE July 25, 2007	DATE EFFECTIVE August 1, 2007
ISSUED BY <i>Michael Z. Miller</i> President & CEO	411 Ring Road 8/1/2007 Elizabethtown, KY 42701-6767
NAME	TITLE ADDRESS 9 (1)
Issued by authority of an Order of the Public Service Commission c	
Case No. <u>2006-00521</u> Dated <u>July 25, 2007</u>	By <i>[Signature]</i> Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 46

CANCELING PSC KY NO. 10
8th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,173.21
- (I) Demand Charge: \$5.91 per kW of billing demand
- (I) Energy Charge: \$0.04386 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C 8/1/09

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

411 Ring Road 4/1/2009
Elizabethtown, KY 42701-6767
Pursuant to 807 KAR 5:011
SECTION 9 (1)

By *J. D. Green*
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00420, Dated March 31, 2009.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 46

CANCELING PSC KY NO. 10
7th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,097.04
- Demand Charge: \$5.53 per kW of billing demand
- Energy Charge: \$0.04101 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE July 25, 2007		DATE EFFECTIVE August 1, 2007	
ISSUED BY <i>Michael L. Miller</i> President & CEO		411 Ring Road 8/1/2007 Elizabethtown, KY 42701-6767	
NAME TITLE		ADDRESS	
		ASHTON 9 (1)	
Issued by authority of an Order of the Public Service Commission c			
Case No. <u>2006-00521</u> Dated <u>July 25, 2007</u>		By <i>[Signature]</i> Executive Director	

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 48

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE

APPLICABLE: In all territory served.

TYPE OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DETERMINATION OF BILLING DEMAND: The Cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand. BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

The minimum billing demand will represent the firm amount of kw billing per month. This amount will also substitute for the contract demand for applicable customer.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITION OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE May 15, 1996 DATE EFFECTIVE June 14, 1996
ISSUED BY Michael K. Miller General Manager 612 East Dixie Elizabethtown, KY 42701
NAME TITLE ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 63

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

**Interconnection Agreement for
Net Metering Service
Attachment to Cooperative Net Metering Tariff
for
Net Metering Service**

C 4/8/09

This agreement is between _____ (Customer-Generator) and
Nolin Rural Electric Cooperative Corporation (Cooperative) and is effective as of
_____.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently
effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's
premises located at _____
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by
the Facility onto its distribution system;

Now, Therefore, the parties agree:

- Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic
generating facility located on Customer-Generator's premises, with a total capacity of not
more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel
with Cooperative's distribution system, and is intended primarily to offset part or all of
Customer-Generator's own electrical requirements.
- Term:** This agreement shall commence when signed by both Cooperative and Customer-
Generator and terminate with any change in ownership, or by written agreement signed by
both parties.
- Interconnection:** Customer-Generator shall provide the interconnection on Customer-
Generator's side of the point of common coupling. At Customer-Generator's expense,

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Michael T. Miller President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 5:011-
SECTION 9 (1)

411 Ring Road
Elizabethtown, KY 42701-6767

By [Signature]
Executive Director

PURSUANT TO 807 KAR 5:011-
SECTION 9 (1)

411 Ring Road
Elizabethtown, KY 42701-6767

By [Signature]
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 64

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

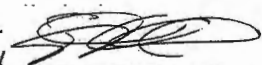
Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

- 4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.
- 5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

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OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
01-6767
By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY *Michael Z. Miller* President & CEO
NAME TITLE

By 
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
- 7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
- 8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
- 9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
- 10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

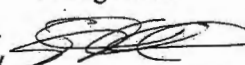
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APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

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OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
01-6767
By 
Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Michael L. Miller President & CEO
NAME TITLE

By  Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 66

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:014
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767
By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 67

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Nolin Rural Electric Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 5, 2005

ISSUED BY Michael L. Miller President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/17/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767
By [Signature]
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting

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DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 3, 2005
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
		By	<i>[Signature]</i> Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/7/2005
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411 Ring Road
01-6767

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 69

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

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APR 08 2009
KENTUCKY PUBLIC
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4/1/2005**
PURSUANT TO 807 KAR 5:014
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767
By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael T. Miller President & CEO
NAME TITLE

Nolin RECC
411 Ring Road
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8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

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DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	PURSUANT TO 807 KAR 5:041 April 1, 2005
ISSUED BY	<i>Michael L. Nolla</i>	TITLE	President & CEO
	NAME		TITLE
		By	<i>[Signature]</i> Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:041
SECTION 9 (1)
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“Indemnitees”) from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys’ fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer’s generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative’s request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys’ fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner’s, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation Service. The Cooperative’s receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff

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EXECUTIVE DIRECTOR
4/1/2005
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SECTION 9 (1)
411 Ring Road
'01-6767

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE By [Signature] Executive Director

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CANCELING PSC KY NO.

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List of Approved Equipment

- <http://www.dps.state.ny.us/SIRDevices.PDF>
- <http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>
- http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi
- http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

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17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation of the Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the Cooperative's distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the Cooperative's distribution system, or other property.

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael Z. Miller</i>	TITLE	President & CEO
	NAME		TITLE
		By	<i>[Signature]</i> Executive Director

Without liability, the customer-generator's Facility, and suspend service, in cases where continued operation of the Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the Cooperative's distribution system, or other property.

THE KENTUCKY PUBLIC SERVICE COMMISSION
EFFECTIVE 4/1/2005
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;
- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

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'01-6767
Executive Director

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		
		By	<i>[Signature]</i>
			Executive Director

Nolin RECC
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19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

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KENTUCKY PUBLIC SERVICE COMMISSION

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice

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PURSUANT TO 807 KAR 5:014
SECTION 9 (1)
411 Ring Road
01-6767
By [Signature] Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 6, 2005
ISSUED BY Michael T. Miller President & CEO
NAME TITLE

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

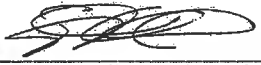
24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Hardin County Circuit Court.

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OF KENTUCKY**
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011-
SECTION 9 (1)
411 Ring Road
701-6767
By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 29, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE

By  Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
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26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

(b) If to the customer-generator:

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The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005

PURSUANT TO 007 KAR 5:011
SECTION 9 (1)

411 Ring Road
Elizabethtown, KY 42701-6767

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

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CLASSIFICATION OF SERVICE

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

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SECTION 9 (1)
411 Ring Road
Elizabethtown KY 42701 6767
By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 83

CANCELING PSC KY NO.
Original Sheet No. 83

CLASSIFICATION OF SERVICE

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Nolin RECC. Availability may be denied where, in the judgment of Nolin RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Nolin RECC and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Nolin RECC will provide an incentive to the participants in this program. Nolin RECC will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

C9/5/09

DATE OF ISSUE		October 2, 2008	DATE EFFECTIVE		October 2, 2008
ISSUED BY		<i>Michael L. Miller</i>	TITLE		President & CEO
NAME			ADDRESS(1)		411 Ring Road Elizabethtown, KY 42701-6767
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00161</u> Dated <u>October 2, 2008</u>			By <i>Stephanie Dumb...</i> Executive Director		

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road
Elizabethtown, KY 42701-6767

Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 84

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Original Sheet No. 84

CLASSIFICATION OF SERVICE

Incentive - Direct Load Control of Air-Conditioners Program

Nolin RECC will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Nolin RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Nolin RECC, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

09/15/09

DATE OF ISSUE October 2, 2008		DATE EFFECTIVE October 2, 2008	
ISSUED BY <u>Michael L. Nille</u>		411 Ring Road Elizabethtown, KY 42701-6767	
NAME	TITLE	ADDRESS (1)	
	President & CEO		
Issued by authority of an Order of the Public Service Commission of 1			
Case No. <u>2008-00161</u> Dated <u>October 2, 2008</u>		By <u>Stephanie Rumber</u> Executive Director	

FOR ENTIRE SERVICE AREA

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PSC KY NO. 10
1st Revision Sheet No. 85

CANCELING PSC KY NO.
Original Sheet No. 85

CLASSIFICATION OF SERVICE

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Nolin RECC will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Nolin RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Nolin RECC shall not be responsible for the repair or maintenance of the electrical equipment.
3. EKPC, on behalf of Nolin RECC will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Nolin RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Nolin RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Nolin RECC's option, result in discontinuance of credits under this tariff until such time as Nolin RECC is able to gain the required access.

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DATE OF ISSUE October 2, 2008		DATE EFFECTIVE October 2, 2008	
ISSUED BY <u>Michael T. Miller</u> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		ADDRESS	
TITLE		PURSUANT TO KY KAR 5:011 SECTION 9(1)	
Issued by authority of an Order of the Public Service Commission of I			
Case No. <u>2008-00161</u> Dated <u>October 2, 2008</u>		By <u>Stephanie Hunter</u> Executive Director	

Nolin RECC
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PSC KY NO. 1
1st Revision Sheet No. 1

CANCELING PSC KY NO.
Original Sheet No. 1

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)

b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

06/1/09

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

(I)
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b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

(I)

DATE OF ISSUE May 7, 2008 DATE EFFECTIVE June 1, 2008
ISSUED BY Michael Z. Miller President & CEO
NAME TITLE ADDRESS
411 Ring Road
Elizabethtown, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Stephanie Dumber
Executive Director

FOR ENTIRE SERVICE AREA

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Elizabethtown, KY 42701-6767

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1st Revision Sheet No. 2

CANCELING PSC KY NO.
Original Sheet No. 2

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C 6/1/09

DATE OF ISSUE	May 7, 2008	DATE EFFECTIVE	June 1, 2008
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>April 28, 2008</u>		PUBLIC SERVICE COMMISSION 411 Ring Road Elizabethtown, KY 42701-6767 ADDRESS PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By <i>Stephanie Dumber</i> Executive Director	

FOR ENTIRE SERVICE AREA

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Elizabethtown, KY 42701-6767

PSC KY NO. 1
1st Revision Sheet No. 3

CANCELING PSC KY NO.
Original Sheet No. 3

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years. (N)
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

C 6/1/09

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY

Michael L. Miller

President & CEO

NAME

TITLE

PUBLIC SERVICE COMMISSION

411 Ring Road KENTUCKY

Elizabethtown, KY 42701-6767

ADDRESS

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated April 28, 2008

By

Stephanie Dumber
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 5

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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		By <i>Stephanie Hunter</i> Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
Original Sheet No. 6

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years. (N)
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

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ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE
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